

Note: Verbal approval by Hauptman
to P&H on 6-9-58 — TD
5783' — gas show on DST (cas mf)
at 5538-5712'. Reports
forth coming — Halliburton
plug placement —

FILE INFORMATION

Entered in NID File
Entered on R Sheet
Location Map Pinned
Card Indexed
Entered on State or Fee Land

✓
✓
✓
✓
✓

Checked by Chief
Copy NID to Field Office
Approval Letter
Disapproval Letter

✓
✓
✓
✓
✓

COMPLETION DATA:

Date Well Completed 6-10-58
BW WW TA
GW GS BA ✓

Location Inspected
Bond released
State of Fee Land

Driller's Log 7-7-58

LOGS FILED

Electric Logs (Nbs.) 3

E 11 EIL 2P

List: MI-L 2P

GR

GR-NI 2P

Sonic

Others

Micro

Subsequent Report of abandonment

Originally Dried & by Humble Oil Co.

8-30-74 Notice of Intent To Re-Enter
By Mr. Fuel Supply -

Scout Report sent out
Noted in the NID File
Location map pinned
Approval or Disapproval Letter
Date Completed, P. & A. or
operations suspended
Pin changed on location map
Affidavit and Record of A & P
Water Shut-Off Test
Gas-Oil Ratio Test
Well Log Filed



	32		
0			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office SLC
Lease No. ML 3466
Unit Bull Hollow WC

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 6, 1958, 19

Leverton-State

Well No. 1 is located 660 ft. from ~~N~~S line and 660 ft. from ~~E~~W line of sec. 32
SW SW Section 32 33S 26E S1M
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Bull Hollow WC San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6826.6' Ungraded ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 6000' to the Paradox formation. Surface Casing: Approximately 2000' of 10-3/4" OD 32.75# & 40.5# smls casing cemented to the surface. Oil String: Required amount of 7" OD 23 # 20# J-55 & N80 smls casing cemented with required amount of cement. Mud: Conventional and/or gyp or salt base mud as required. Drill Stem Tests: all oil and gas shows will be tested. Logs: Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as acidizing or hydraulic fracturing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Address Box 3082
Durango, Colorado

By B M Bradley
B M Bradley
Title District Superintendent

Company THE CARTER OIL COMPANY

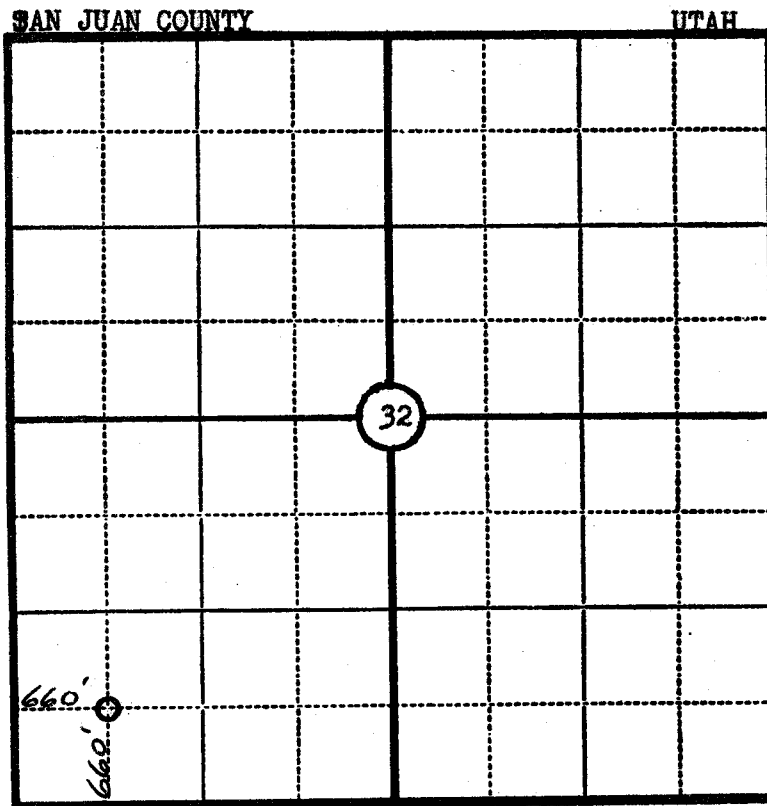
Lease Devotion State Well No. 1

Sec. 32, T. 33 S., R. 26 E., S. 1 M.

Location 660' FROM THE SOUTH LINE AND 660' FROM THE WEST LINE.

Elevation 6826.6 UNGRADED GROUND.

TEM: 1 x 2 Stake 253' S 30° W of location. Elev. 6823.04



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Leese

Registered Land Surveyor.

James P. Leese

Utah Reg. No. 1472

Surveyed 31 January, 1958

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

Well Name Carter No. 1 Leverton-State
 Field Wildcat
 Location SW SW 32-33S-26E
 Projected Total Depth 5982'

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>	<u>Condition</u>
Surface Casing <u>310</u> Feet				
<u>16</u>	<u>65</u>	<u>H-40</u>	<u>310</u>	<u>used</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Intermediate Casing <u> </u> Feet				
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Production Casing <u>5980</u> Feet				
<u>4 1/2"</u>	<u>11.6</u>	<u>K-55</u>	<u>5980'</u>	<u>New</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Production Liner <u> </u> Feet				
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Wellhead Equipment

<u>Size</u>	<u>Pressure Rating WOG</u>	<u>Pressure Rating Test</u>
Surface Casing Flange		
<u>10"</u>	<u>3000</u>	<u>6000</u>
Casing Spool		
<u> </u>	<u> </u>	<u> </u>
Tubing Spool		
<u>10" x 6"</u>	<u>3000</u>	<u>6000</u>
Tubing Bonnet		
<u>6" x 2"</u>	<u>3000</u>	<u>6000</u>

Blowout Preventers (Top to Bottom)

<u>Size</u>	<u>Pressure Rating WOG</u>	<u>Pressure Rating Test</u>	<u>Bag</u>	<u>Rams</u>
10"	3000	6000	X	
10"	3000	6000		4-1/2"
10"	3000	6000		blind
Gas Buster		X		
	Yes	No		
Degasser		X		
	Yes	No		

Kill or Control Manifold

<u>Size</u>	<u>Pressure Rating WOG</u>	<u>Pressure Rating Test</u>	<u>Hydraulic Valves</u>

Auxiliary Equipment

Kelly Cock	X	
	Yes	No

Monitoring Equipment on Mud System

	X
Yes	No

Full Opening Drill Pipe Stabbing Valve on Floor

X	
Yes	No

Anticipated Bottom Hole Pressure _____ psi

Type of Drilling Fluid

Air		Water Base Mud	X
Gas		Oil Base Mud	

Re-entered by
MRS CO 1974

6841' KB

6827' Ground Elevation

16" OD 65 pound H-40 8 Round
ST&C CASING Landed at 309.67
Feet KBM

309.67' 16" OD CSg

4 1/2" OD CSg	Net
1 Pc 4 1/2" OD 11.6# K-55	18.40
ST&C CSg	
182 Jts 4 1/2" OD 11.6# K-55	5835.38
ST&C CSg	
1 LARKIN Filrite Float	2.30
Collar	
1 Jt 4 1/2" OD 11.6# K-55	30.06
ST&C CSg	
1 LARKIN Filrite guide	1.92
Shoe	
	5888.06

Above CSg landed at 5900.56' KBM OR 12.50 Feet below KB IN A
NSC 10 inch 3000 psi CASING FLANGE
with indicator wt of 62,000# CM+
with 395 sacks 50-50 po2 mix with
10% salt. Rotated casing while
mixing & displacing. Bump plug to
2000 psi. Held OK. CM+ in place.
2:30 AM 4-12-74. install 10" 3000 psi
by 6" 3000 psi + 69 spool. Tested
seals to 2000 psi

5900.56' KBM 4 1/2" OD CSg

5982' TD 7 7/8" Hole

[illegible]

February 10, 1958

The Carter Oil Company
P. O. Box 3082
Durango, Colorado

Attention: B. M. Bradley, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Leverton - State 1, which is to be located 660 feet from the south line and 660 feet from the west line of Section 32, Township 33 South, Range 26 East, SEPM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

However, said approval is conditional upon a bond being filed with the State Land Board in accordance with the terms of Mineral Lease No. 3466.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CHF:cn

cc: State Land Board
Rm. 105, Capitol Bldg.
Salt Lake City, Utah

Phil McGrath, Dist. Eng.
USGS, Farmington,
New Mexico

	32		
0			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SLC
Lease No. ML 3466
Unit Bull Hollow Wc

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 11, 1958, 19

Leverton-State

Well No. 1 is located 660 ft. from N line and 660 ft. from W line of sec. 32
SWSW Section 32 33S 26E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Bull Hollow WC San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ ^{Ground} above sea level is 6827 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD - 5982' - It is planned to plug and abandon well as follows:
69 sack cement plug 5800-5982'
38 sack cement plug 4300-4400'; 40 sack cement plug 2575-2675';
126 sack cement plug 275-375'; 38 sack cement plug 30' to surface, to erect
a 4" dry hole marker extending 4' above ground level, intervals between plugs
to be filled with drilling mud. To fill pits and cleanup location.

Verbal approval for above received by Mr. H L Farris 6-7-58, from
Mr. C. A. Hauptman.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Production Department
Address Box 3082
Durango, Colorado

By B M Bradley
B M Bradley
Title District Superintendent

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5982 feet, and from _____ feet to _____ feetCable tools were used from None feet to _____ feet, and from _____ feet to _____ feet

DATES

June 25, 1958Put to producing D & A June 10, 1958The production for the first 24 hours was _____ barrels of fluid of which 6% was oil; _____% emulsion; _____% water; and _____% sediment.

Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
		<u>ELECTRIC LOG</u>	<u>TOPS</u>
0	1282	1282	SAN RAFAEL GROUP: Interbedded red sandstones and red shales.
1282	1988	706	GLEN CANYON GROUP: Red sandstones.
1988	2625	637	CHINLE: Interbedded sandstones and silty shales becoming very calcareous near the base with much limestone.
2625	4368	1743	CUTLER: Predominantly red shale with thin streaks sandstone, much anhydrite in lower portion.
4368	5849	1481	HERMOSA: Upper 2/3 interbedded gray & brown shales and dense limestone. Lower 1/3 dense light gray limestone locally cherty.
5849	5982	133	PARADOX: Limestone and dolomite interbedded with traces anhydrite and black shale.

[OVER]

At the end of complete Driller's Log,
add Geologic Tops. State whether
from Electric Logs or samples.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

Spudded 4-26-58. Drilled and reamed 20" hole to 328'. Set 310' 16" OD, -65#, H-40 casing @ 328' w/ 350 sx cement. Drilled (9") hole to 3687' & 8-3/4" hole from 3687' to TD of 5982'.

NO CORES CUT.

DST #1 5922-5982'. Tool open 1½ hrs. Opened w/ medium fair blow, leak in 1½ hrs. Recovered 57' drilling mud, lower 20' gas cut. 1 hr ISIP 160#, IFP 0#, FFP 0#, 1 hr FSIP 70#, HP 3290#.

DST #2 5558-5712'. Straddle Test. Tool open 2 hrs. Good blow throughout test, gas to surface in 10 minutes. Flowed average rate of 100,000 cu ft per day, 15 min 98,000 cu ft/day, 30 min 98,000 cu ft/day, 45 min 114,000 cu ft/day, 1 hr 90,000 cu ft/day, 1½ hr 90,000 cu ft/day, 1½ hrs 98,000 cu ft/day, 1-3/4 hr 106,000 cu ft/day, 2 hrs 106,000 cu ft/day. Recovered 270' gas cut mud. HP 2900#, 1 hr ISIP 2210#, IFP 115#, FFP 195#, 2 hr FSIP 1960#.

DST #3 5442-5556'. Tool open 1 hr. Immediate fair blow, poor blow at end of test. Recovered 60' very slightly gas cut mud. HP 2830#, 50 min ISIP 110#, IFP 65#, FFP 65#, 1 hr FSIP 65#.

Well plugged as follows: 5982-5800 w/ cement. 4400-4300' w/ cement, 2675-2575' w/ cement, 375-275' w/ cement. 30' to surface w/ cement w/ 4½" x 19' Marker. Intervals between cement plugs filled w/ mud.

D & A 6-10-58.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SLC
LAND OFFICE **ML 3466**
LEASE NUMBER **Bull Hollow WC**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **San Juan** Field **Bull Hollow WC**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **June**, 19**58**

Agent's address **P. O. Box 3082**
Durango, Colorado

Copy (ORIGINAL SIGNED) **CHAS. C. JOHNSON**

Phone **CH 7-0210** Agent's title **District Chief Clerk**

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 32 SW SW		Leverton-State 33S 26E	1							Dry and Abandon 6-10-58

NOTE.—There were **0** runs or sales of oil; **0** M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

216 East Mountain View
Phoenix, Arizona
Oct. 16, 1959

State Of Utah
Oil And Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

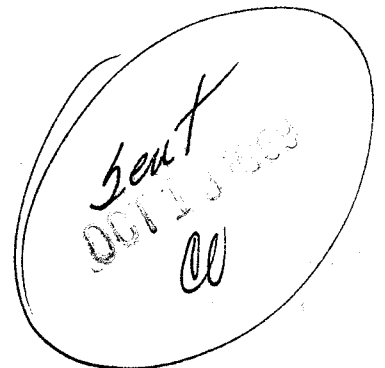
Dear Sirs:

May I have a copy of the log on the
well drilled for oil and gas, Carter Oil Co.
Well No. Levertton-State 1, SW SW 32-33s-26E,
SLBM, San Juan County.

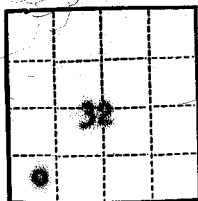
Thanking you in advance for this one
and for the ones sent me a few days ago.

Yours truly,

Virgil Price
Virgil Price



(SUBMIT IN TRIPLICATE)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SIC
Lease No. ML 3466
Unit Bull Hollow WC

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	XX
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 22, 1960

Leaverton State
Well No. 1 is located 660 ft. from NE line and 660 ft. from EW line of sec. 32
SW SW Section 32 (1/4 Sec. and Sec. No.) 33E (Twp.) 26E (Range) S1M (Meridian)
Bull Hollow WC (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. 6827 C.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well has been plugged and abandoned in the following manner:

Cement plugs: 5982-5800 - 69 sacks
4400-4300 - 38 sacks
2675-2575 - 40 sacks
375-275 - 126 sacks
30-Surface - 38 sacks

A 1/2" sty hole marker placed in top of hole extending 1/2' above ground level.
Intervals between cement plugs filled with heavy mud. Pits filled & location cleaned. Location ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company - Carter Division

Address P. O. Box 3082

Durango, Colorado

By COPY (ORIGINAL SIGNED) B. M. BRADLEY
B. M. Bradley
Title Dist. Supt.

From: Pat Brotherton

Rock Springs, Wyoming

To: T. M. Colson

May 20, 1974

Tentative Plan to Re-enter
Carter Leverton-State Well No. 1
Piute Knoll Area
San Juan County, Utah

The subject well was drilled to a total depth of 5982 feet by the Carter Oil Company in 1958. 16-inch O.D., 65-pound, H-40, 8 round thread casing was set at 309.67 feet with cement circulated to the surface. A 9-inch hole was drilled to 3687 feet and an 8-3/4-inch hole was drilled from 3687 feet to total depth (5982 feet). No extreme hole problems were encountered. The mud weight was maintained at about 9.5 ppg and lost circulation material was added to the mud almost daily.

Three drill stem tests were conducted. These tests are tabulated below:

Drill Stem Test No. 1
5922 feet to 5982 feet

Tool open 1 hour 30 minutes with medium to fair blow, dead in 1 hour 30 minutes. Recovered 57 feet drilling mud with the lower 20 feet gas cut. ISIP 160 psi 1 hour, IF 0 psi, FF 0 psi, FSIP 70 psi 1 hour 30 minutes, HP 3290 psi.

Drill Stem Test No. 2
5558 feet to 5712 feet
Straddle Test

Tool open 2 hours, good blow throughout test, gas to surface in 10 minutes. Flowed average rate of 100 MCFPD, 15 minutes 98 MCFPD, 30 minutes 98 MCFPD, 45 minutes 114 MCFPD, 1 hour 90 MCFPD, 1-1/4 hours 90 MCFPD, 1-1/2 hours 98 MCFPD, 1-3/4 hours 106 MCFPD, 2 hours 106 MCFPD. Recovered 270 feet gas cut mud. HP 2900 psi, ISIP 2210 psi 1 hour, IF 115 psi, FF 195 psi, FSIP 1960 psi 2 hours.

Drill Stem Test No. 3
5442 feet to 5556 feet

Tool open 1 hour. Opened immediate fair blow. Poor blow at end of test. Recovered 60 feet very slightly gas cut mud. ISIP 110 psi 50 minutes, IFP 65 psi, FF 65 psi, FSIP 65 psi 1 hour, HP 2830 psi.

The interval tested in Drill Stem Test No. 2 includes the interval in which our Piute Knoll Well No. 1 is completed.

A plan to re-enter and evaluate the subject well follows:

NOTE: Kelly bushing elevation on the original rotary rig was 6841 feet and ground level is 6827 feet.

Well Name Carter No. 1 Leverton-State
 Field Wildcat
 Location SW SW 32-33S-26E
 Projected Total Depth 5982'

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>	<u>Condition</u>
Surface Casing <u>310</u> Feet				
<u>16</u>	<u>65</u>	<u>H-40</u>	<u>310</u>	<u>used</u>
Intermediate Casing _____ Feet				
Production Casing <u>5980</u> Feet				
<u>4 1/2"</u>	<u>11.6</u>	<u>K-55</u>	<u>5980'</u>	<u>New</u>
Production Liner _____ Feet				

Wellhead Equipment

<u>Size</u>	<u>Pressure Rating WOG</u>	<u>Pressure Rating Test</u>
Surface Casing Flange		
<u>10"</u>	<u>3000</u>	<u>6000</u>
Casing Spool		
Tubing Spool		
<u>10" x 6"</u>	<u>3000</u>	<u>6000</u>
Tubing Bonnet		
<u>6" x 2"</u>	<u>3000</u>	<u>6000</u>

Blowout Preventers (Top to Bottom)

<u>Size</u>	<u>Pressure Rating WOG</u>	<u>Pressure Rating Test</u>	<u>Bag</u>	<u>Rams</u>
10"	3000	6000	X	
10"	3000	6000		4-1/2"
10"	3000	6000		blind

Gas Buster

X
No

Degasser

X
No

Kill or Control Manifold

<u>Size</u>	<u>Pressure Rating WOG</u>	<u>Pressure Rating Test</u>	<u>Hydraulic Valves</u>

Auxiliary Equipment

Kelly Cock

X
Yes No

Monitoring Equipment on Mud System

X
Yes No

Full Opening Drill Pipe Stabbing Valve on Floor

X
Yes No

Anticipated Bottom Hole Pressure _____ psi

Type of Drilling Fluid

Air _____ Water Base Mud X
Gas _____ Oil Base Mud _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

ML - 29624

6. If Indian, Allottee or Tribe Name

-

7. Unit Agreement Name

-

8. Farm or Lease Name

Carter-Leverton State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

SW SW 32-33S-26E

12. County or Parrish 13. State

San Juan

Utah

1a. Type of Work

DRILL ☐RE-ENTRY ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☐

Other

Wildcat

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Mountain Fuel Supply Company

3. Address of Operator

P. O. Box 1129, Rock Springs, Wyoming 82901

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

660' FSL,

660' FWL

SW

SW

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

PREVIOUSLY SUBMITTED

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned
to this well18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

5982'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

KB 6841'

GR 6827'

22. Approx. date work will start*

Sept. 10, 1974

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
20"	16"	65	310	350 sacks - presently in hole
	4-1/2	11.6	5980	to be determined

We would like to re-enter the subject well and clean out to the old total depth of 5982', run and cement $4\frac{1}{2}$ " casing, perforate and acidize to test zones of porosity.

Mud will be adequate to contain formation fluids and blow out preventers will be checked daily.

approve - no environmental problem on re-entry of existing well.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE

8-30-74

BY

Clen S. Fugate

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

R. S. Myers

Title

GENERAL MANAGER
GAS SUPPLY OPERATIONS

Date Aug. 27, 1974

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

PI PMB

INTEROFFICE COMMUNICATION

FROM T. M. Colson

Rock Springs, Wyoming
CITY STATE

TO R. G. Myers

DATE September 6, 1974

SUBJECT Tentative Plan to Re-enter
Carter Levertton-State Well No. 1
Piute Knoll Area
San Juan County, Utah

Attached for your information and files is a tentative plan to re-enter the above-captioned well. This plan was written in accordance with the Geologic Prognosis dated January 9, 1974.

TMC/gm

Attachment

cc: J. T. Simon
B. W. Croft
L. A. Hale (6)
A. K. Zuehlsdorff
Geology (2)
D. E. Dallas (4)
J. E. Adney
B. M. Steigleder
E. A. Farmer
U.S.G.S.
State
Paul Zubatch
P. E. Files (4)

1. Move in and rig up a contract drilling rig.
2. Mix 300 barrels 9.5 ppg drilling mud.
3. Remove dry hole marker.
4. Install a 16-inch by 10-3/4-inch swage and a NSCo. 10-inch 3000 psi casing flange. Install adequate preventers and finish nipping up.
5. Using an 8-3/4-inch bit, drill out surface cement plug and clean out to cement plug in bottom of 16-inch O.D. surface casing at 275 feet. Using rig pump and mud, pressure test surface casing and all preventer rams to 500 psi for 15 minutes each. The minimum internal pressure for new 16-inch O.D., 65-pound, H-40, ST&C casing is 1120 psig.
6. Clean out to total depth of 5982 feet. The following cement plugs were set:

275 feet to 375 feet
2575 feet to 2675 feet
4300 feet to 4400 feet
5800 feet to 5982 feet

Formation tops are:

	Approximate Depth (Feet KBM)
Dakota	Surface
Summerville	705
Curtis	1,005
Entrada	1,108
Carmel	1,250
Navaajo	1,280
Kayenta	1,570
Wingate	1,760
Chinle	1,987
Shinarump	2,540

	Approximate Depth (Feet KBM)	
Moenkopi	2,610	
Cutler	2,640	
Honaker Trail	4,370	
Paradox	4,930	
Upper Ismay	5,515	
Lower Ismay	5,730	
"B" Marker	5,850	
Desert Creek	5,920	
Salt	5,960	Projected from log
Total Depth	5,982	

After reaching total depth of 5982 feet, condition hole and mud prior to logging.

7. Rig up Schlumberger and run a sidewall neutron porosity caliper log from 3350 feet (1000 feet above top of Honaker Trail) to total depth.
8. Go in the hole with 8-3/4-inch bit and condition hole prior to running production casing. Pull and lay down drill collars and drill pipe.
9. Run 4-1/2-inch O.D. casing as outlined in Item No. 1, General Information. A Baker Model G differential fillup float collar and guide shoe will be run as floating equipment. Cement casing with 50-50 Pozmix cement. Cement requirements will be the actual volume as calculated from the caliper log plus 20% excess. Circulate 150 barrels mud prior to beginning cementing operations. The capacity of the 4-1/2-inch O.D. casing is approximately 93 barrels. Rotate casing while circulating, mixing, and displacing cement. Displace cement with water.
10. Immediately after cementing operations are completed, land the 4-1/2-inch O.D. casing with full weight on slips and record indicator weight. Cut off the 4-1/2-inch O.D. casing and install a 10-inch 3000 psi by 6-inch 3000 psi NSCo. Type "B" tubing spool. Pressure test seals to 2000 psi for 5 minutes. The

collapse pressure for 4-1/2-inch O.D., 11.6-pound, K-55, 8 round thread, ST&C casing is 4960 psi. Install a steel plate over the tubing spool and release drilling rig.

11. Rig up a contract workover rig. Install 6-inch 5000 psi double gate preventer with blind rams in bottom and 2-3/8-inch rams in top.
12. Pick up a 3-3/4-inch bit and run on 2-3/8-inch O.D., 4.6-pound, J-55, seal lock tubing to plugged back depth. Using Halliburton pump truck and water, pressure test pipe rams and casing to 3000 psi for 15 minutes. The minimum internal yield for 4-1/2-inch O.D., 11.6-pound, K-55 casing is 5350 psi. Land the tubing on a H-1 tubing hanger and pressure test blind rams to 3000 psi for 15 minutes. Pull tubing, standing same in derrick.
13. After the above items have been evaluated, a tentative plan to complete the well will be finalized.

GENERAL INFORMATION

- I. The following tubular goods have been assigned to the well.

<u>Description</u>	<u>Approximate Gross Measurement (feet)</u>	<u>Availability</u>
<u>Production Casing</u>		
4-1/2-inch O.D., 11.6-pound, K-55, 8 round thread, ST&C casing	6,200	Warehouse stock
<u>Production Tubing</u>		
2-3/8-inch O.D., 4.6-pound, J-55, seal lock tubing	6,200	Warehouse stock

- II. The salt content of the mud will be checked prior to cementing the 4-1/2-inch O.D. casing to determine if a salt saturated cement will be required.
- III. All ram type preventers will have hand wheels installed and operative at the time the preventers are installed.
- IV. Well responsibility: O. C. Adams

4

INTEROFFICE COMMUNICATION

ms

FROM T. M. Colson

Rock Springs, Wyoming

CITY

STATE

TO R. G. Myers

DATE October 2, 1974

SUBJECT Tentative Plan to Complete
Carter Leverton State Well No. 1
San Juan County, Utah

Attached for your information and files is a tentative plan to complete the above-captioned well.

TMC/gm

Attachment

cc: J. T. Simon
L. A. Hale (6)
B. W. Croft
A. K. Zuehlsdorff
Geology (2)
D. E. Dallas (4)
J. E. Adney
E. A. Farmer
U.S.G.S.
State
B. M. Steigleder
P. E. Files (4)

From: Pat Brotherton

Rock Springs, Wyoming

To: T. M. Colson

September 17, 1974

Tentative Plan to Complete
Carter Leverton State Well No. 1
San Juan County, Utah

Present status of well is as follows:

- a. 16-inch O.D., 65-pound, H-40, 8 round thread, ST&C casing landed at 309.67 feet KBM.
- b. 4-1/2-inch O.D., 11.6-pound, K-55, 8 round thread, ST&C casing landed at 5900.56 feet KBM.
- c. The cement behind the 4-1/2-inch O.D. casing was in place at 4:30 A.M., September 12, 1974. Calculated cement top is at 4500 feet.

One producing zone was indicated by open hole drill stem tests.

Drill Stem Test No. 2

5558 feet to 5712 feet (Straddle Test)

Tool open 2 hours, good blow throughout test, gas to surface in 10 minutes. Flowed average rate of 100 MCFPD, 15 minutes 98 MCFPD, 30 minutes 98 MCFPD, 45 minutes 114 MCFPD, 1 hour 90 MCFPD, 1-1/4 hours 90 MCFPD, 1-1/2 hours 98 MCFPD, 1-3/4 hours 106 MCFPD, 2 hours 106 MCFPD. Recovered 270 feet gas cut mud.

HP 2900 psi, ISIP 2210 psi 1 hour, IF 115 psi, FF 195 psi, FSIP 1960 psi 2 hours.

A tentative plan to complete the well follows:

NOTE: KB is 14.00 feet above ground level.

1. Rig up contract workover rig with mud pit and pump. Install a 10-inch 3000 psi by 6-inch 3000 psi NSCo. Type B tubing spool. Pressure test seals to 2500 psi for 5 minutes. The collapse pressure for 4-1/2-inch O.D., 11.6-pound, K-55 casing is 4540 psi.
2. Install a 6-inch 5000 psi double gate preventer with blind rams on bottom and 2-3/8-inch tubing rams on top.
3. Rig up Dresser Atlas. Run a cement bond PFC log from plug back depth to top of cement behind the 4-1/2-inch O.D. casing.

4. Pick up a 3-3/4-inch bit and run on 2-3/8-inch O.D., 4.6-pound, J-55, seal lock tubing to plug back depth. Using Dowell pump truck and water, pressure test casing and both sets of rams in preventer to 4000 psi for 15 minutes each. The minimum internal yield for 4-1/2-inch O.D., 11.6-pound, K-55 casing is 5350 psi. The preventer is 5000 psi WOG, 10,000 psi test. Pull tubing, standing same in derrick.
5. Rig up Dresser Atlas lubricator. Perforate the following interval with two Jumbo Jet shots per foot.

5692 feet to 5724 feet

A total of 32 feet will be perforated with 64 holes. Measurements are from the Schlumberger sidewall neutron porosity log dated September 10, 1974 and must be correlated with the PFC log prior to perforating.

6. Run 2-3/8-inch O.D., 4.6-pound, J-55 seal lock tubing and land at 5630 feet.
Note: A 2-3/8-inch seal lock seating nipple will be run on top of the bottom joint of tubing. Install upper portion of wellhead.
7. Rig up Dowell pump truck and displace water from the wellbore with drip oil. Approximately 87 barrels will be required.
8. Apply acid treatment as follows: Do not exceed 3000 psi surface pressure.
 - A. With casing wing valve open to pit, pump 920 gallons of 5 percent hydrochloric acid pad treated with 0.5-pound J-160 (gelling agent), 0.02 gallon F-75, 0.025-pound J-120, and 0.03 gallon A-170 per gallon acid.
 - B. Close casing wing valve. Pump 1580 gallons acid pad treated as above.
 - C. Pump 2500 gallons 28 percent hydrochloric acid treated with 0.02 gallon F-75, 0.05-pound J-120, and 0.04 gallon A-170 per gallon acid.
 - D. Displace acid with 3000 gallons drip oil. Drop 30 7/8-inch RCN ball sealers with last 500 gallons drip oil.

- E. Pump 2500 gallons 5 percent hydrochloric acid pad treated as in Step A.
- F. Pump 2500 gallons 28 percent hydrochloric acid treated as in Step C.
- G. Displace acid with 3000 gallons drip oil.
- 9. Flow well back as soon as possible. Be prepared to swab.
- 10. Record pressures on casing and tubing, break out test lines and separator, and clean up location. Release rig.

GENERAL INFORMATION

- I. C. E. Natco National Tank Company production pac unit will be used to test the well.
- II. Dowell will furnish one 400 barrel tank for drip oil storage.
- III. Drip oil required
 - 87 barrels - load hole
 - 143 barrels - displacement
 - 170 barrels - contingencies
 - 400 barrels - total
- IV. All ram type preventers will have hand wheels installed and operative at the time the preventers are installed.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> OWWO		5. LEASE DESIGNATION AND SERIAL NO. ML - 29624
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL, 660' FWL SW SW		8. FARM OR LEASE NAME Carter-Leverton State
14. PERMIT NO. API # 43-037-10529		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6839.50' GR 6827'		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW SW 32-33S-26E
		12. COUNTY OR PARISH San Juan 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Supplementary history ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-entered September 7, 1974, cleaned out to OTD 5982', landed 5888.06' net, 5932.45' gross of 4½" OD, 11.6#, K-55 ST&C casing at 5900.56' and cemented with 395 sacks of cement, rig released September 12, 1974, now waiting on completion tools.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. MyersTITLE General Manager,DATE Oct. 4, 1974

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. ML - 29624	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Re-entry</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR Mountain Fuel Supply Company						7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901						8. FARM OR LEASE NAME Carter-Leverton State	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL, 660' FWL SW SW At top prod. interval reported below At total depth						9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Wildcat	
API # 43-037-10529						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW SW 32-33S-26E	
15. DATE SPUDDED W.O. 9-7-74		16. DATE T.D. REACHED 9-10-74		17. DATE COMPL. (Ready to prod.) 11-9-74		12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 6841' GR 6827'		19. ELEV. CASINGHEAD -		13. STATE Utah			
20. TOTAL DEPTH, MD & TVD 5982'		21. PLUG, BACK T.D., MD & TVD 5900'		22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY 0 - 5982'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5692 - 5724' Ismay						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron Porosity						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
16	65	310	20	350 previously set			
4-1/2	11.6	5900.56	8-3/4	395		0	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5633.77'	
31. PERFORATION RECORD (Interval, size and number) 5692-5724', jet, 2 holes per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5692-5724'				5000 gals. 5% HCL			
				5000 gals. 28% HCL			
33.* PRODUCTION							
DATE FIRST PRODUCTION Shut in		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 11/8-9/74	HOURS TESTED 34	CHOKE SIZE 23/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 500	CASING PRESSURE 725	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 258	WATER—BBL. -	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs as above previously sent.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>A. J. Myers</u>		TITLE <u>General Manager, Gas Supply Operations</u>			DATE <u>Nov. 18, 1974</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

38. GEOLOGIC MARKERS		TOP	MEAS. DEPTH	TRUE VERT. DEPTH
NAME		Previously submitted		

39. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		DESCRIPTION, CONTENTS, ETC.
FORMATION	TOP	
	BOTTOM	

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-29624
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL, 660' FWL SW SW		8. FARM OR LEASE NAME Carter-Leverton State
14. PERMIT NO. API # 43-037-10529		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6841' GR 6827'		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW SW 32-33S-26E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH 13. STATE San Juan Utah

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Test

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 5982', PBD 5900', Ismay perforations 5692-5724'.

We would like to make a 30-day test to determine if the subject well will produce commercial quantities of gas. The results of this test would also be used to determine if additional drilling is warranted.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 5-8-75

BY CB Feyh

18. I hereby certify that the foregoing is true and correct

SIGNED

R. E. Myers

TITLE

General Manager,
Gas Supply Operations

DATE

April 29, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

COMPLETION REPORT

Well: Carter-Leverton State Well No. 1 Date: July 11, 1975Area: Piute Knoll Lease No: ML-29624☒ X OWWO

<input type="checkbox"/> New Field Wildcat	<input type="checkbox"/> Development Well	<input type="checkbox"/> Shallower Pool Test
<input type="checkbox"/> New Pool Wildcat	<input type="checkbox"/> Extension	<input type="checkbox"/> Deeper Pool Test

Location: 660' feet from S line, 660' feet from W line
SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 32, Township 33S, Range 26ECounty: San Juan State: UtahOperator: Mountain Fuel Supply CompanyElevation: KB 6839.5' Gr 6827' Total Depth: Driller 5982' Log 5940'Drilling Commenced: (Re-entered) 9-7-74 Drilling Completed: -----Rig Released: September 12, 1974 Well Completed: November 9, 1974Sample Tops: (unadjusted)Log Tops:

See attached sheet

Sample Cuttings:

Set sent to AmStrat by Carter Oil Company

Status: Shut-in gas well

Producing Formation: Ismay

Perforations: 5692-5724' - 2 holes per foot

Stimulation: Acidized

Production: 258 MCFGPD on 23/64" choke; FTP 500, CP 725

Plug Back Depth: 5900'

Plugs: None

Hole Size: 20" to 310'

Casing/Tubing: 8-3/4" from 310 to 5982'
16" @ 310/ w/350 sx (previously set)
4 1/2" @ 5900.56 w/395 sx

Logging - Mud:

Mechanical: Schlumberger - SNP-GRContractor: Loffland BrothersCompletion Report Prepared by: E. G. Mickel

Remarks:

This well was originally drilled by Carter Oil Co. in 1958. No drill stem tests or production tests were made by Mountain Fuel Supply Co.

FORMATION TOPS

<u>Formation</u>	<u>Sample</u>	<u>Log</u>
Dakota	Surface	Surface
Morrison	--	--
Summerville	1068	705
Curtis	--	1005
Entrada	1108	1108
Carmel	1220	1250
Navajo	1280	1280
Kayenta	1570	1570
Wingate	1765	1760
Chinle	1987	1987
Shinarump	2570	2540
Moenkopi	2612	2610
Cutler	2690	2640
Honaker Trail	4365	4370
Paradox	5200	4930
Upper Ismay	5680	5515
Lower Ismay	5730	5730
"B" Zone	5850	5850
Desert Creek	5920	5920
Salt	--	5960*

*Projected from log

November 14, 1975

MEMO FOR FILING

Re: Mountain Fuel Supply Company
Carter-Leverton-State #1
Sec. 32, T. 33 S., R. 26 E.
San Juan County, Utah

VERBAL PERMISSION TO PLUG

On November 14, 1975, verbal permission was given to Mountain Fuel Supply Company to plug and abandon the above well.

The pertinent data is as follows:

16" casing @ 310' cemented to surface.

Perforated interval: 5692'-5724'

Significant tops:

Ismay	5730'
Honaker Trail	4370'
Cutler	2640'
Moenkopi	2610'
Chinle	1987'
Wingate	1760'
Kayenta	1570'
Navajo	1280'
Carmel	1250'
Entrada	1108'
Curtis	1005'
Summerville	705'

Plug #1	25 sx 300'	across perfs	5750'-5450'
Plug #2	25 sx 100'	in & out of 4 1/2"	4250'-4150'

Plug #3	40	sx	100'	2650'-2550'	2650'-2550'
Plug #4	40	sx	100'	2500'	2000'-1900'
Plug #5	40	sx	100'	1300'-1200'	1300'-1200'
Plug #6	75	sx	100'	50' in & 50' out of surface	
Plug #7	20	sx	30'	Set in top of surface	

A dry hole marker will be erected, the well identified and the location cleaned.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD:tb

cc: U. S. GEOLOGICAL SURVEY

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML - 29624
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL 660' FWL SW SW		8. FARM OR LEASE NAME Carter-Leverton State
14. PERMIT NO. API 43-037-10529		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6841' GR 6827'		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW SW 32-33S-26E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 5982', PBD 5900', Ismay perforations 5692-5724'.

Due to an error, verbal approval was requested to plug and abandon the subject well. Approval was granted on November 14, 1975 and we would like to have this approval rescinded.

Shut in gas well.



APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Feb. 13, 1976

BY: P. H. Smalley

18. I hereby certify that the foregoing is true and correct

SIGNED

R. S. Myers

TITLE

General Manager,

Gas Supply Operations

DATE Feb. 2, 1976

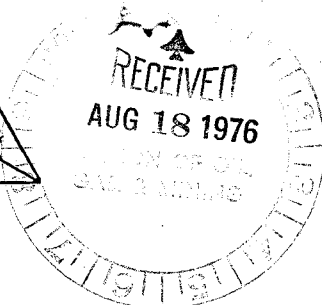
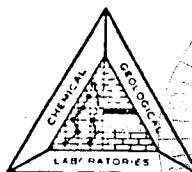
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER Mountain Fuel Supply Company
 OPERATOR Mountain Fuel Supply Company
 WELL NO. Carter Leverton No. 1
 FIELD Piute Knoll
 COUNTY San Juan
 STATE Utah

LAB NO. 16314 REPORT NO. _____
 LOCATION Sec. 32-33S-26E
 FORMATION Upper Ismay
 INTERVAL 5692-5724
 SAMPLE FROM Separator (5-20-75)
 DATE May 30, 1975

REMARKS & CONCLUSIONS: Rusty water.

Cations	mg/l	meq/l
Sodium	40468	1760.37
Potassium	4040	103.42
Lithium		
Calcium	62874	3137.41
Magnesium	7826	643.30
Iron	Present	
Total Cations		5644.50

Anions	mg/l	meq/l
Sulfate	72	1.50
Chloride	200000	5640.00
Carbonate	-	
Bicarbonate	183	3.00
Hydroxide	-	
Hydrogen sulfide	-	
Total Anions		5644.50

Total dissolved solids, mg/l 315370
 NaCl equivalent, mg/l 319976
 Observed pH 6.5

Specific resistance @ 68° F.:

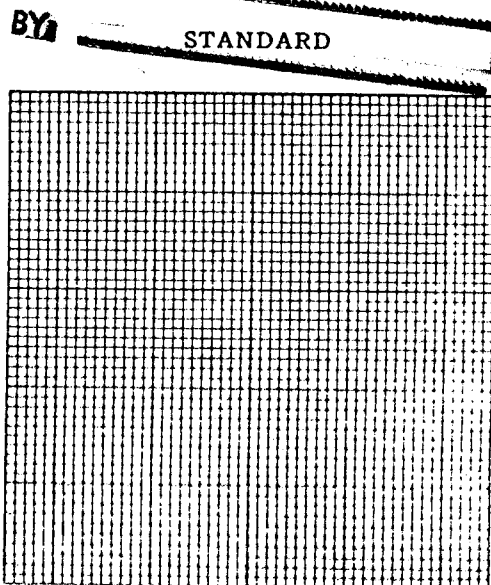
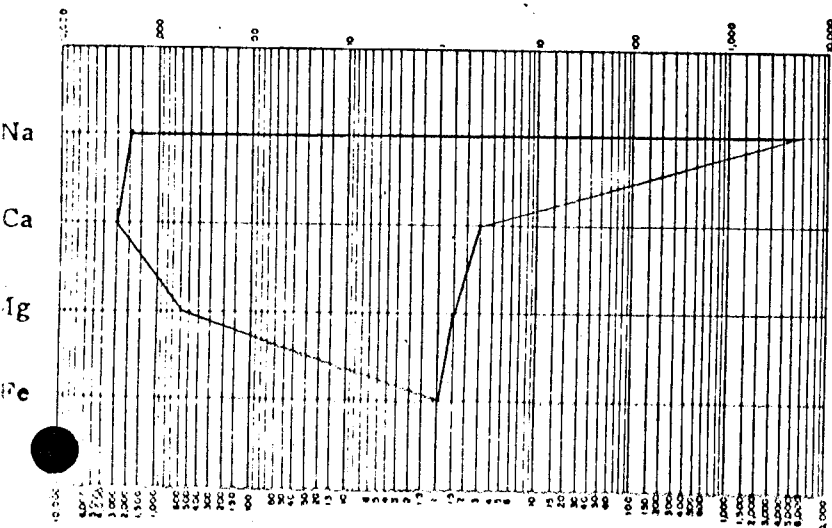
Observed 0.059 ohm-meters
 Calculated 0.048 ohm-meters

APPROVED BY THE DIVISION OF
 OIL, GAS, AND MINING

WATER ANALYSIS PATTERNS

MEQ per unit

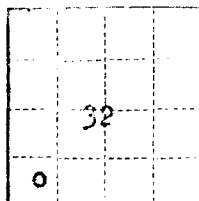
LOGARITHMIC



(Na value in above graphs includes Na, K, and Li)

NOTE: Mg/l = Milligrams per liter. Meq/l = Milligram equivalents per liter

Sodium chloride equivalent = by Dunlap & Hawthorne calculation from components



(SUBMIT IN TRIPPLICATE)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

Land Office ML
 Lease No. ML 3466
 Unit Bill Hollow WC

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT XX
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 22, 19 60

Leverton State
 Well No. 1 is located 660 ft. from N line and 660 ft. from W line of sec. 32
SW SW Section 32 33S 26E SIM
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Bill Hollow WC San Juan Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6827 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well has been plugged and abandoned in the following manner:

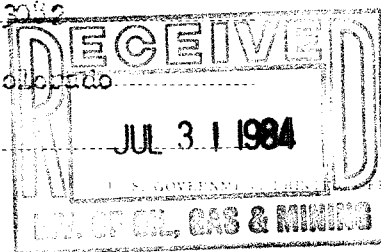
Cement plugs: 5982-5800 - 69 sacks
 4400-4300 - 38 sacks
 2675-2575 - 40 sacks
 375-275 - 126 sacks
 30-Surface - 38 sacks

A 4" dry hole marker placed in top of hole extending 4' above ground level.
 Intervals between cement plugs filled with heavy mud. Pits filled & location cleaned. Location ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company - Carter Division

Address P. O. Box 3042
Durango, Colorado



By B. M. Bradley
 Title Asst. Supr.

RECEIVED

NOV 09 1989 (SUN) IN TRIPPLICATE

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SLB
Lease No. 12 3466
Unit Bill Hollow WC

	32	
0		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	XX
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

API 43-037-10529

January 22, 1960

Leverton State

Well No. 1 is located 660 ft. from N line and 660 ft. from E line of sec. 32

SW SW Section 32
(1/4 Sec. and Sec. No.)

33S

26E

SLM

Bill Hollow WC
(Field)

San Juan

Utah

The elevation of the derrick floor above sea level is 6527 ft. C.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well has been plugged and abandoned in the following manner:

Cement plugs: 5932-5800 - 69 sacks
1400-1300 - 38 sacks
2675-2575 - 40 sacks
375-275 - 126 sacks
30-Surface - 38 sacks

A 4" dry hole marker placed in top of hole extending 4' above ground level. Intervals between cement plugs filled with heavy mud. Pits cleaned. Location ready for inspection.

OIL AND GAS	
JRB	GLH
DTS	SLS
1-TAS	2-AUS
3-	MICROFILM
4-	FILE

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company - Carter Division

Address P.O. Box 3032

Durango, Colorado

By B. H. Bradley
Title Dist. Supt.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** Carter Leverton State #1 ☐ **Suspense** ☐ **Other**
(Location) Sec 32 Twp 33S Rng 26E (Return Date) _____
(API No.) 43-037-10529 (To - Initials) _____

1. Date of Phone Call: 4-18-90 Time: 11:05am
2. DOGM Employee (name) Lorraine Platt (Initiated Call ☒)
Talked to:
Name Cindy Stanley (Initiated Call ☐) - Phone No. (801) 530-2586
of (Company/Organization) Wex Pro
3. Topic of Conversation: well is PA'd on computer & card.
Last Sunday 2-2-76 States 5gw. Cindy confirmed
well is 5gw & will send an updated Sunday.
4. Highlights of Conversation: _____

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

NA

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
--

12. COUNTY OR PARISH

San Juan

13. STATE

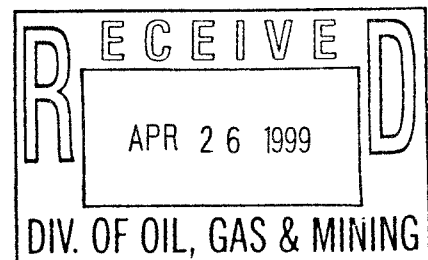
Utah

NOTICE OF INTENTION TO:

Well Shut-in

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

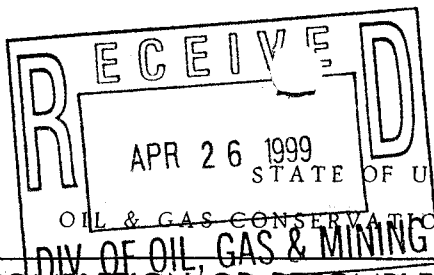
Wexpro requests that shut-in status continue. In order to monitor well integrity, we will obtain tubing and casing pressure annually and record them.



DATE April 22, 1999

DATE _____

***See Instructions On Reverse Side**



SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____			
b. TYPE OF COMPLETION:				NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Re-entry</u>			
2. NAME OF OPERATOR Mountain Fuel Supply Company							
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL, 660' FWL SW SW At top prod. interval reported below At total depth							
14. PERMIT NO. API # 43-037-10529				DATE ISSUED			
15. DATE SPUDDED W.O. 9-7-74		16. DATE T.D. REACHED 9-10-74		17. DATE COMPL. (Ready to prod.) 11-9-74		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 6841' GR 6827	
20. TOTAL DEPTH, MD & TVD 5982'		21. PLUG, BACK T.D., MD & TVD 5900'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0 - 5982'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5692 - 5724' Ismay						19. ELEV. CASINGHEAD -	
26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron Porosity						25. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
16	65	310	20	350 previously set			
4-1/2	11.6	5900.56	8-3/4	395		0	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5633.77'	
31. PERFORATION RECORD (Interval, size and number) 5692-5724', jet, 2 holes per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				5692-5724'		5000 gals. 5% HCL	
						5000 gals. 28% HCL	
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Shut in		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/8-9/74	34	23/64"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
500	725	→	-	258	-		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs as above previously sent.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>R. L. Myers</u>		TITLE <u>General Manager, Gas Supply Operations</u>			DATE <u>Nov. 18, 1974</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

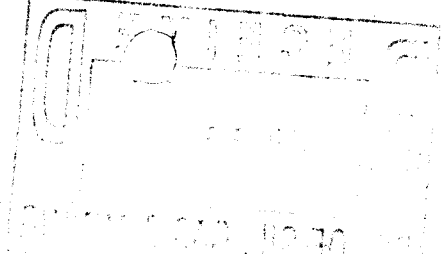
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

27. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Previously submitted		



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. ML-29624	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
7. UNIT AGREEMENT NAME NA	
8. FARM OR LEASE NAME Carter-Leverton State	
9. WELL NO. No. 1	
10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 32-33S-26E	
12. COUNTY OR PARISH Uinta San Juan	13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug-back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR **P. O. BOX 458, ROCK SPRINGS, WY 82902** PHONE NUMBER **(307) 382-9791**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*
See also space 17 below.)
At surface
SW SW, 660' FSL, 660' FWL

14. PERMIT NO.
43-041-10529

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 6827' RKB 6839.50'

16. **037** **Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. It well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro Company intends to plug and abandon this well in 2003 according to the following procedure. The work will occur sometime after March 31, 2003. The exact timing of the work will depend upon weather and other scheduling considerations.

MIRU a workover rig, pump and tank. Dig a flare pit. Blow the well down to the pit and fill the hole with approximately 90 Bbls of water. ND the wellhead and install a 7-1/16", 5M double gate BOP with 2-3/8" pipe rams in the top gate. TOH standing back. TIH and set a CICR at 5,640'. Set plugs as follows:

Plug No. 1 - Squeeze perfs using 50 sacks of cement; 40 sacks will be pumped below retainer with the balance used to leave 50' of cement on top of the retainer.

Spacer - Circulate the hole full of 9ppg Poz/Gel. About 85 bbls are required.

Plug No. 2 - Set a 10 sack balanced cement plug inside the casing from 2,560-2,690'.

Plug No. 3 - Hookup to the 4-1/2" x 16" annulus with the cementer and establish an injection rate. Mix and pump 50 sacks of cement into the 4-1/2" x 16" annulus. This will yield a 50' plug.

Plug No. 4 - Set a 10 sack balanced cement plug inside the casing across the surface casing shoe from 245-375'. ND the BOPE and tubing spool. Cutoff the casing flange.

Plug No. 5 - Mix and place a 50' cement plug (approx. 5 sacks) at surface inside the 4-1/2" casing. Top off the 4-1/2" x 16" annulus if necessary.

Install a regulation dry hole marker and backfill the flare pit and around the wellhead.

RD and move off the rig and all rental equipment.

The location will be reclaimed according to UDOGM stipulations.

A wellbore diagram is attached showing the proposed plugging program.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE 1/1/03

RECEIVED

JAN 23 2003

DIV. OF OIL GAS & MINING

(This space for Federal or State Use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 2/6/2003 *See Instructions On Reverse SideBY: [Signature]

*See Conditions of Approval

DATE
COPY SENT TO OPERATOR
Date: 2/6/2003
Initials: CHD

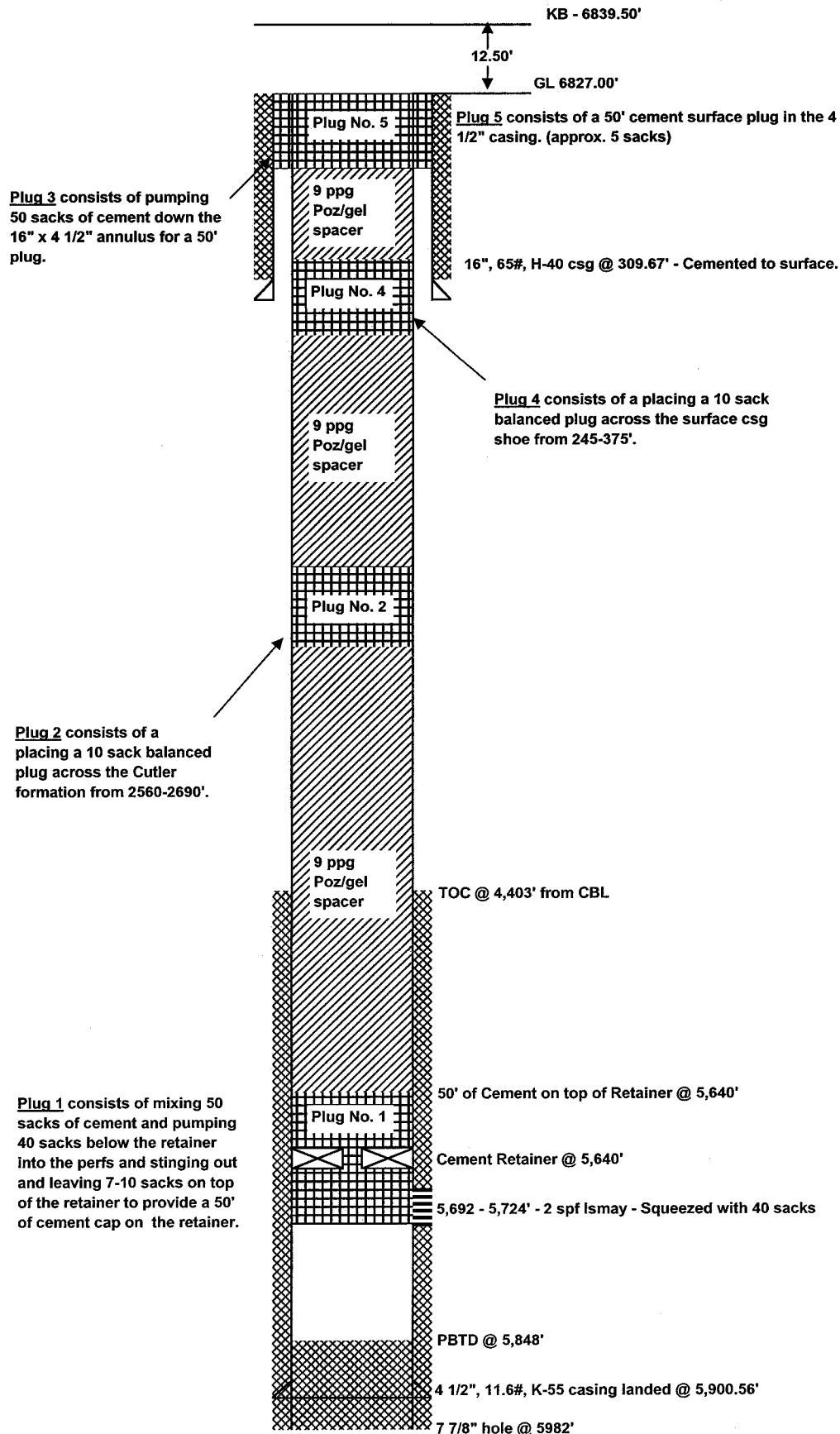
PROPOSED PLUG PLACEMENT

Carter Leverton State Well No. 1

SW SE Sec 32 T33S R26E

San Juan County, Utah

Proposed condition after Plugging and Abandonment





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: Carter-Leverton ST 1
API Number: 43-037-10529
Operator: Wexpro Company
Reference Document: Original Sundry Notice dated January 15, 2003,
received by DOGM on January 23, 2003

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. The annulus corresponding to Plug #2 and Plug #4 shall be squeezed with cement (± 50 sacks each).
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

February 6, 2003

Date

API Well No: 43-037-10529-00-00

Permit No:

Well Name/No: CARTER-LEVERTON ST 1

Company Name: WEXPRO COMPANY

Location: Sec: 32 T: 33S R: 26E Spot: SWSW

Coordinates: X: 667436 Y: 4191819

Field Name: WILDCAT

County Name: SAN JUAN

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	350	20		
SURF	328	16	65	328
HOL2	5901	8.75		
COND	5901	4.5	11.6	5901
TI	5634	2.375		

Surf hole
Cement from 328 ft. to surface
Surface: 16 in. @ 328 ft.
Hole: 20 in. @ 350 ft.
375'

Plug 3
 $(505' \times 1.18) (0.8952) = 53'$
TOC @ Surface

Plug 4
 $105' = 135'$
TOC = ± 240'

Annular - (Add Circ; Size Annulus)
 $50' / (1.18) (2.037) = 215'$
 $50' / (1.18) (0.8952) = 475'$
50 SK @ 5'

Capacities
 $4\frac{1}{2}" \times 11.6' = 16.459' / cf$
 $4\frac{1}{2}" \times 16" \times 65' = \frac{15^2 - 4.5^2}{183.35} = 1.117' / cf = 0.8952' / cf$
 $4\frac{1}{2}" \times 8\frac{3}{4}" = \frac{(11.21875)^2 - 4.5^2}{183.35} = 0.4909 = 2.037' / cf$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	5901		UK	395
SURF	328	0	HC	350

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
5692	5724			

Formation Information

Formation	Depth	Formation	Depth
SANRFL	0		
GLNCYN	1282		
CHIN	1988		
CTLR	2625		
HRMS	4368		
PRDX	5849		

Plug 1

$84' / (1.18) (11.459) = 65'$
 $258' / (1.18) (11.459) = 195'$

Cement from 5901 ft.

Tubing: 2.375 in. @ 5634 ft. $(105' \times 1.18) (11.459) = 135'$
Conductor: 4.5 in. @ 5901 ft.

Hole: 8.75 in. @ 5901 ft.

CICR @ 5640'

Hole: Unknown

TD:

5982 TVD:

PBTD:



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

March 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6464

Mary Fox
Wexpro Company
P.O. Box 45601
Salt Lake City, Utah 84145-0601

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Fox,

Wexpro Company, as of March 2004, has two (2) State Lease Wells and one (1) Fee Lease Well (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

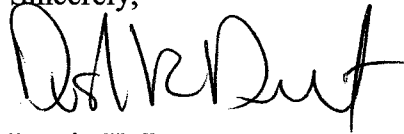
Page 2
Mary Fox
March 19, 2004

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

	Well Name	API	Lease Type	Years Inactive
1	Carter-Leverton St 1	43-037-10529	State	10 Years 11 Months
2	Bug 17	43-037-30793	State	10 Years 11 Months
1	Piute Knoll 1	43-037-30097	Fee	10 Years 11 Months

Attachment A

**WEXPRO COMPANY**

1955 Blairtown Road (82901)
P. O. Box 458
Rock Springs, WY 82902
Tel (307) 382-9791
Fax (307) 352-7575

Chris Beilby

Senior Petroleum Engineer
Tel (307) 352-7566
Email – chris.beilby@questar.com

May 21, 2004

Dustin Doucet
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Extension of SI/TA Status
Bug Well No. 17 – API# 43-037-30793
Carter Leverton State No.1 – API # 43-037-10529
Piute Knoll No.1 – API# 43-037-30097

Dustin,

This letter is in response to your letter dated March 19, 2004 requesting additional information supporting the continued SI/TA status of the subject wells.

Regarding the Carter Leverton State No. 1 and Piute Knoll No. 1; Wexpro is not requesting continued SI/TA status for these wells. Both wells are scheduled to be plugged and abandoned in the fall of 2004 and the notice of intent to abandon Sundries for each well have been approved by your office.

Wexpro is requesting continued SI/TA status for Bug Well No. 17 for a period of at least one year from this date. The reason for this request is still the desire to retain this wellbore as a possible horizontal drilling candidate pending the final results of the Utah Geological Survey's study on increasing oil recoveries from the Paradox Basin using horizontal drilling techniques.

In addition, the following information is submitted in support of continued SI/TA status.

- 1.) A wellbore diagram
- 2.) A check of shut-in surface pressures made on April 14, 2004 showed the following.
2-3/8" tubing – 380 psig
2-3/8" x 5-1/2" annulus – 427 psig
- 3.) A check of surface casing pressure made on May 20, 2004 showed the following.
5-1/2" x 9-5/8" annulus – 0 psig
- 4.) A fluid level was shot on April 15, 2004 showing the fluid level to be 520' from surface. A copy of the fluid level survey is attached.

The wellbore configuration does not allow for a casing integrity test to be conducted, but I believe the information provided demonstrates wellbore integrity. The fluid level today combined with the surface casing pressure of 427 psig indicates a reasonable value for the current BHP. Bug 17 is a tight edge well that has historically produced very little water, therefore assuming an oil gradient of 0.28 psi/ft for the wellbore fluid, the current estimated BHP is 2,045 psig at the top perforation of 6,298'. The absence of surface casing pressure is a positive indication of wellbore integrity. If the production casing had developed a leak there would likely be surface pressure seen on the 5-1/2" x 9-5/8" annulus, especially given the length of time the well has been shut-in.

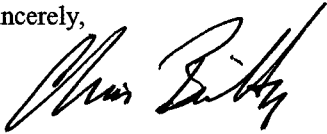
RECEIVED

MAY 26 2004

DIV. OF OIL, GAS & MINING

While the information provided here does not conclusively prove wellbore integrity, I think the absence of surface pressure and the presence of a reasonable static fluid level are good indications that wellbore integrity still exists at this time. If you have any questions regarding this information or desire more information, please contact me at the number shown above.

Sincerely,

A handwritten signature in black ink, appearing to read "Chris Beilby", written in a cursive style.

Christopher A. Beilby
Senior Petroleum Engineer

cc: Dee Findlay

TEFTELLER, INC.
RESERVOIR ENGINEERING DATA

FARMINGTON, NM
GRAND JUNCTION, CO

COMPANY: WEXPRO COMPANY

PAGE 1 OF 1

COUNTY & STATE SAN JUAN COUNTY, UTAH

FILE: 2-52456-FL

DATE: 4-15-2004

TIME:	LEASE & WELL NUMBER	STATUS OF WELL OR STROKES PER MINUTE	CASING PSIG	TUBING DEPTH	NUMBER JOINTS IN WELL	AVERAGE TUBING LENGTH FEET	NUMBER JOINTS TO FLUID	FLUID LEVEL FEET	PERFORATIONS
	BUG NO. 17	SHUT-IN	427	6181'	202	30.59	17	520'	6298'-6310'

04/002

TEFTELLER

04/16/2004 08:55 FAX 5053251148



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

June 4, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5351

Mr. Christopher Beilby
Wexpro Company
P.O. Box 458
Rock Springs, Wyoming 82902

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated March 19, 2004.

Dear Mr. Beilby,

The Division of Oil, Gas and Mining (the Division) is in receipt of your letter dated May 21, 2004 (received by the Division on 5/26/2004) in regards to the three (3) shut-in wells operated by Wexpro Company (Wexpro). It is the Division's understanding Wexpro will plug the Carter Leverton State 1 and Piute Knoll No. 1 wells this year and requests extended shut-in for the Bug No. 17 well.

Based on the submitted information and plan of action the Division grants extended SI/TA for the Carter Leverton State 1 and Piute Knoll No. 1 wells until January 1, 2005 allowing adequate time to plug and abandon these wells. Please submit plugging procedures when completed.

Based on the submitted information for the Bug No. 17 well the Division grants extended SI/TA status until June 3, 2005 as requested, with the stipulation that the Bug No. 17 shall be monitored on a regular bases, and at a minimum the monitoring program should include obtaining and documenting pressures and fluid levels quarterly. This information should be reported to the Division in one year for review. However, if pressures or fluid level change significantly during the year, please inform the Division immediately. Corrective action may be necessary.

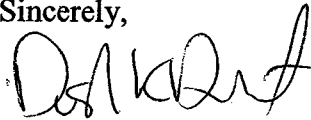
In regards to your letter dated December 17, 2003 (received by the Division on 12/19/2003) requesting extended SI/TA for a Federal well the Bug No. 14, based on the submitted information for the Bug No. 14 the Division grants extended SI/TA status until June 3, 2005, with the stipulation that the Bug No. 14 shall be monitored

Mr. Christopher Beilby
June 4, 2004
Page 2

on a regular bases, and at a minimum the monitoring program should include obtaining and documenting pressures and fluid levels quarterly. This information should be reported to the Division in one year for review. However, if pressures or fluid level changed significantly during the year, please inform the Division immediately. Corrective action may be necessary. Note: Federal approval of this action is necessary.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read 'Dustin Doucet', written in a cursive style.

Dustin Doucet
Petroleum Engineer

cc: Well file
SITLA



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
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GAYLE F. McKEACHNIE
Lieutenant Governor

June 4, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5351

Mr. Christopher Beilby
Wexpro Company
P.O. Box 458
Rock Springs, Wyoming 82902

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated March 19, 2004.

Dear Mr. Beilby,

The Division of Oil, Gas and Mining (the Division) is in receipt of your letter dated May 21, 2004 (received by the Division on 5/26/2004) in regards to the three (3) shut-in wells operated by Wexpro Company (Wexpro). It is the Division's understanding Wexpro will plug the Carter Leverton State 1 and Piute Knoll No. 1 wells this year and requests extended shut-in for the Bug No. 17 well.

Based on the submitted information and plan of action the Division grants extended SI/TA for the Carter Leverton State 1 and Piute Knoll No. 1 wells until January 1, 2005 allowing adequate time to plug and abandon these wells. Please submit plugging procedures when completed.

Based on the submitted information for the Bug No.17 well the Division grants extended SI/TA status until June 3, 2005 as requested, with the stipulation that the Bug No. 17 shall be monitored on a regular bases, and at a minimum the monitoring program should include obtaining and documenting pressures and fluid levels quarterly. This information should be reported to the Division in one year for review. However, if pressures or fluid level change significantly during the year, please inform the Division immediately. Corrective action may be necessary.

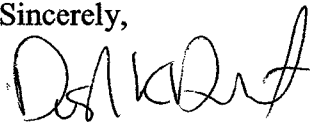
In regards to your letter dated December 17, 2003 (received by the Division on 12/19/2003) requesting extended SI/TA for a Federal well the Bug No. 14, based on the submitted information for the Bug No. 14 the Division grants extended SI/TA status until June 3, 2005, with the stipulation that the Bug No. 14 shall be monitored

Mr. Christopher Beilby
June 4, 2004
Page 2

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If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read 'Dustin Doucet', with a stylized flourish at the end.

Dustin Doucet
Petroleum Engineer

cc: Well file
SITLA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug-back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-29624	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME NA	
2. NAME OF OPERATOR Wexpro Company		8. FARM OR LEASE NAME Carter-Leverton State	
3. ADDRESS OF OPERATOR P. O. BOX 458, ROCK SPRINGS, WY 82902		9. WELL NO. No. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements* See also space 17 below.) At surface SW SW, 660' FSL, 660' FWL		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA 32-33S-26E	
14. PERMIT NO. 037 43-047-10529	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 6827' RKB 6839.50'	12. COUNTY OR PARISH Utah SAN JUAN	13. STATE Utah

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

☐
☐
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

☐
☐
☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☒
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro Company plugged and abandoned this well 10/30/06-11/2/06 as follows.

MIRU a workover rig and equipment. Dug a flare pit. Blew the well down and circulated the hole with water for well control. ND the upper wellhead and installed a 7-1/16", 5M hydraulically operated double gate BOP equipped with 2-3/8" pipe rams in the top gate and blind rams in the bottom gate. POOH with the tubing and round-tripped a casing scraper TO 5628'. Set a CICR @ 5622'. Pressure tested the casing to 1000 psig okay.

Plug No. 1: Squeezed the perfs 5692-5724' using 50 sacks (10.5 bbl) of cement. 40 sacks (8.5 bbl) were pumped below the CICR and 60' of cement was left on top of the CICR after reversing out.

Circulated the casing full of water containing corrosion inhibitor.

Plug No. 2: Squeezed the 4-1/2" casing annulus opposite the Cutler Fm. using 50 sacks through 4 perfs @ 2625' and CICR @ 2560'. 40 sacks (8.5 bbl) were pumped below the CICR and 60' of cement was left on top of the CICR after reversing out.

Plug No. 3: Squeezed the surface casing shoe using 50 sacks through 4 perfs @ 310' and CICR @ 251'. 40 sacks (8.5 bbl) were pumped below the CICR and 60' of cement was left on top of the CICR after reversing out.

ND BOPE and cut-off the wellhead.

Surface plugs: One-inched a 60' surface plug inside the 4-1/2" casing stub using 6 sacks (1.25 bbls). One-inched a 60' surface plug 4-1/2" x 16" annulus using 60 sacks (12.5 bbls).

Made final cut on casing 3 feet below ground level and installed a regulation sub-surface dry-hole marker plate on the stub. Backfilled above the dry hole marker to ground level.

Rigged down and moved off the rig and all related equipment. The location is in the process of being reclaimed.

The GPS coordinates of the abandoned wellhead are N 37.51.614 and W 109.5.830.

RECEIVED
DEC 13 2006

DIV. OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Director, Technical Services

DATE

12-8-06

(This space for Federal or State official use)

APPROVED BY

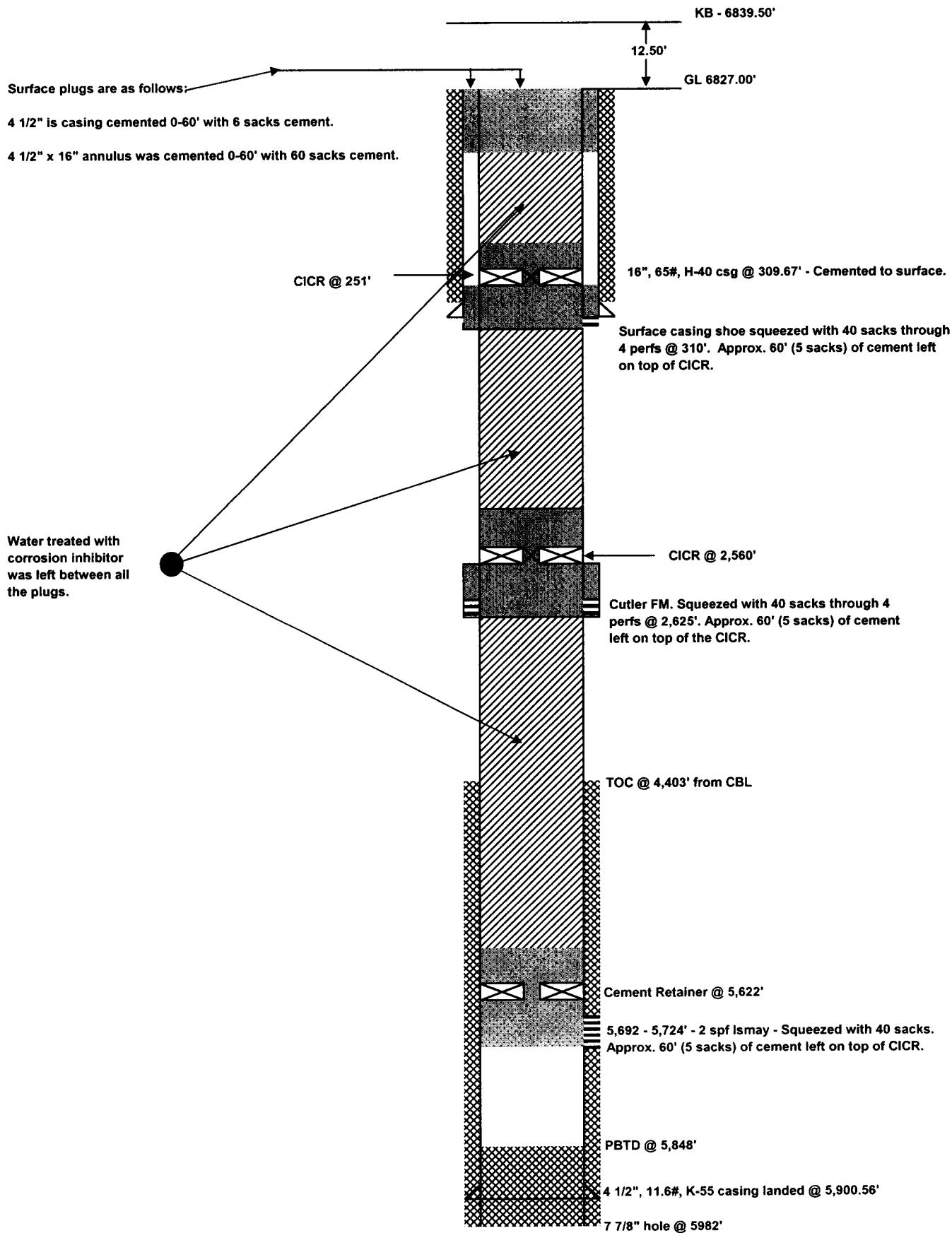
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PLUG PLACEMENT

Carter Leverton State Well No. 1
SW SE Sec 32 T33S R26E
San Juan County, Utah
Wellbore status after Plugging and Abandonment
C. Beilby 12/1/06



WEXPRO

CARTER LEVERTON

1

**API Well No.:
43-047-10529
S:32 / T:33S / R:26E**

**11/2/2006
SAN JUAN
County**

PTA

**Customer Representative:
SCOTT COLVIN
Halliburton Operator:
Donny Dobbs
Ticket No.:
4719832**

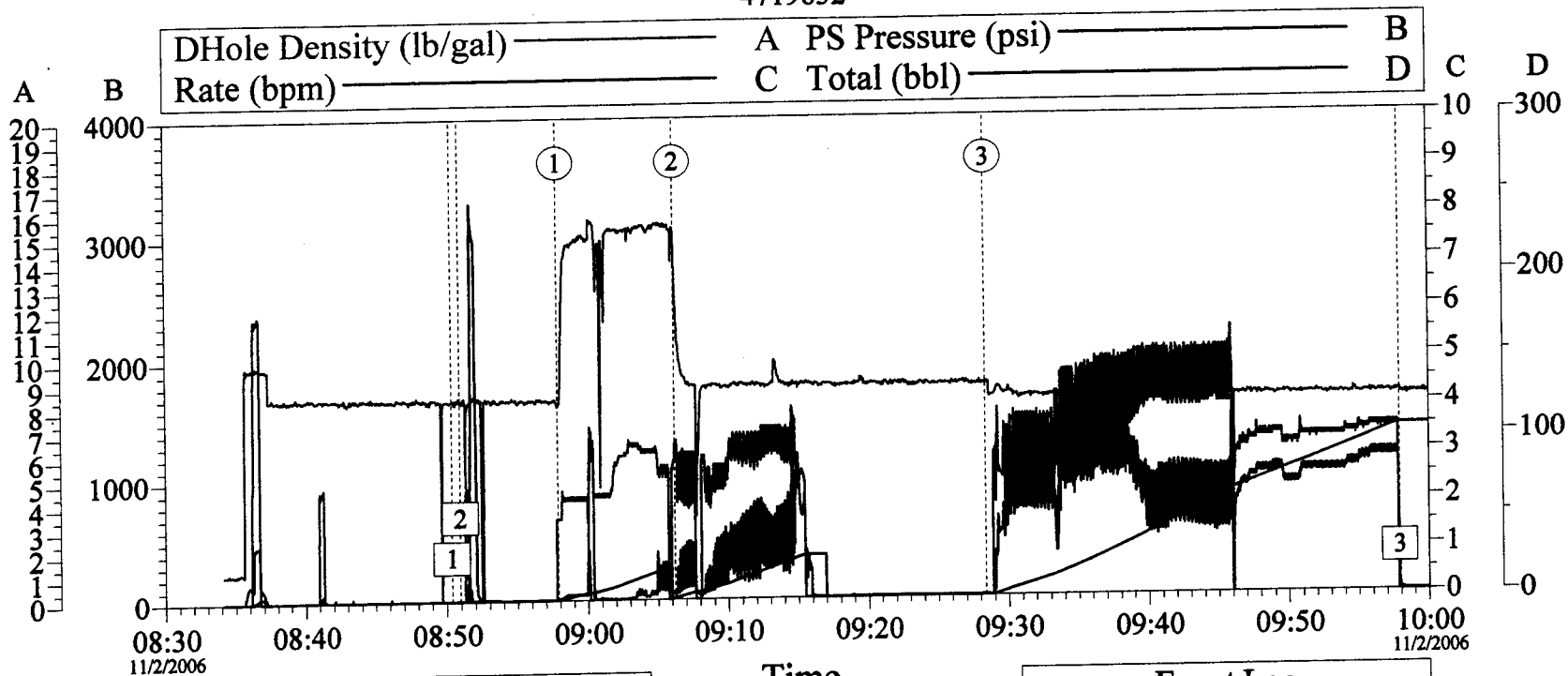
Halliburton

[illegible]

WEXPRO

PTA *Play #1*

4719832



Stages			
	Intersection		PP
①	Pump Cement	08:57:53	18.62
②	Pump Displacement	09:06:13	64.67
③	Reverse Circ. Well	09:28:22	4.899

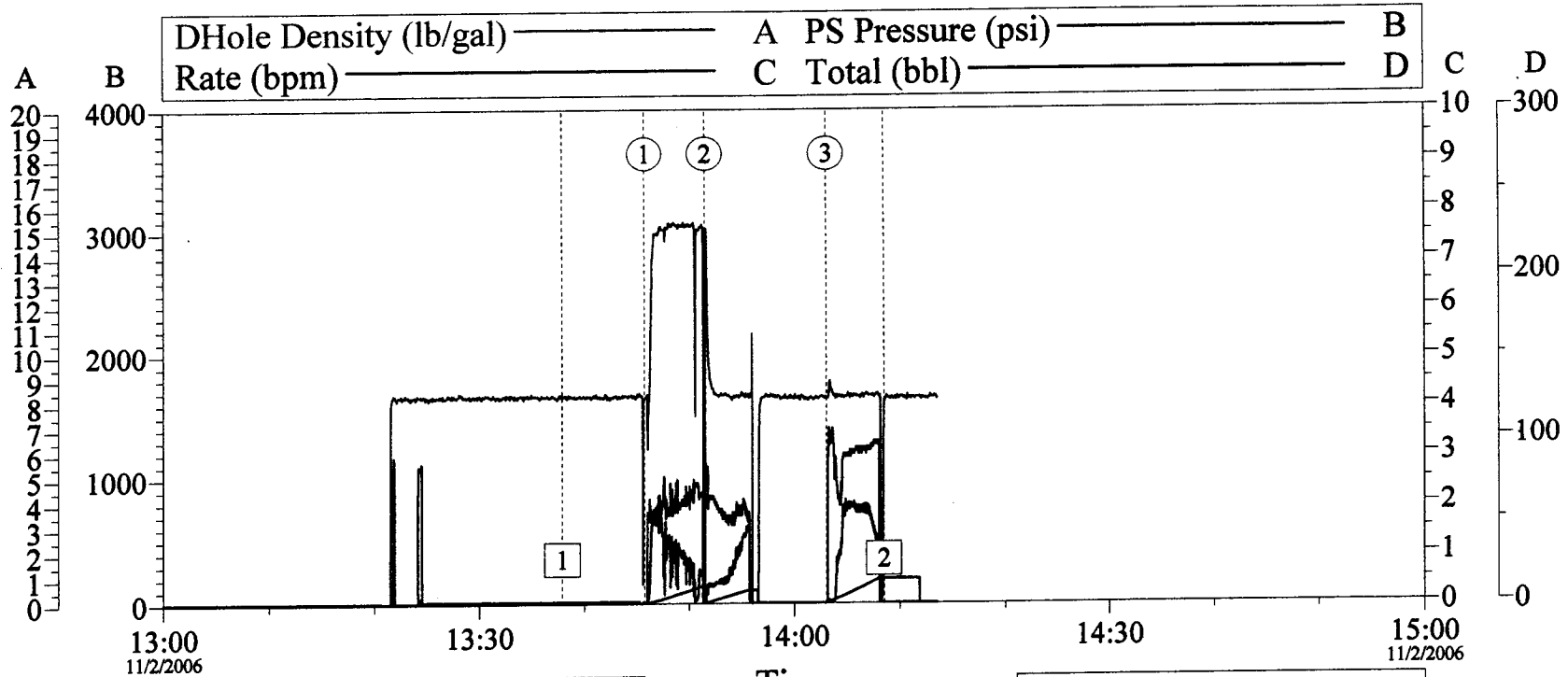
Event Log			
	Intersection		PP
①	Start Job	08:50:22	-91.13
②	Test Lines	08:50:57	0.000
③	END JOB	09:57:54	101.4

Customer:	Job Date:	Ticket #:
Well Desc:	Job Type:	

CemWin v1.7.2
02-Nov-06 10:08

WEXPRO

PTA *Plug # 2*
4719832



Stages		
	Intersection	PP
①	Pump Cement	13:45:48 9.798
②	Pump Displacement	13:51:32 10.78
③	Reverse Circ. Well	14:03:02 -2.940

Event Log		
	Intersection	PP
1	START JOB	13:37:57 0.912
2	END JOB	14:08:29 -4.747

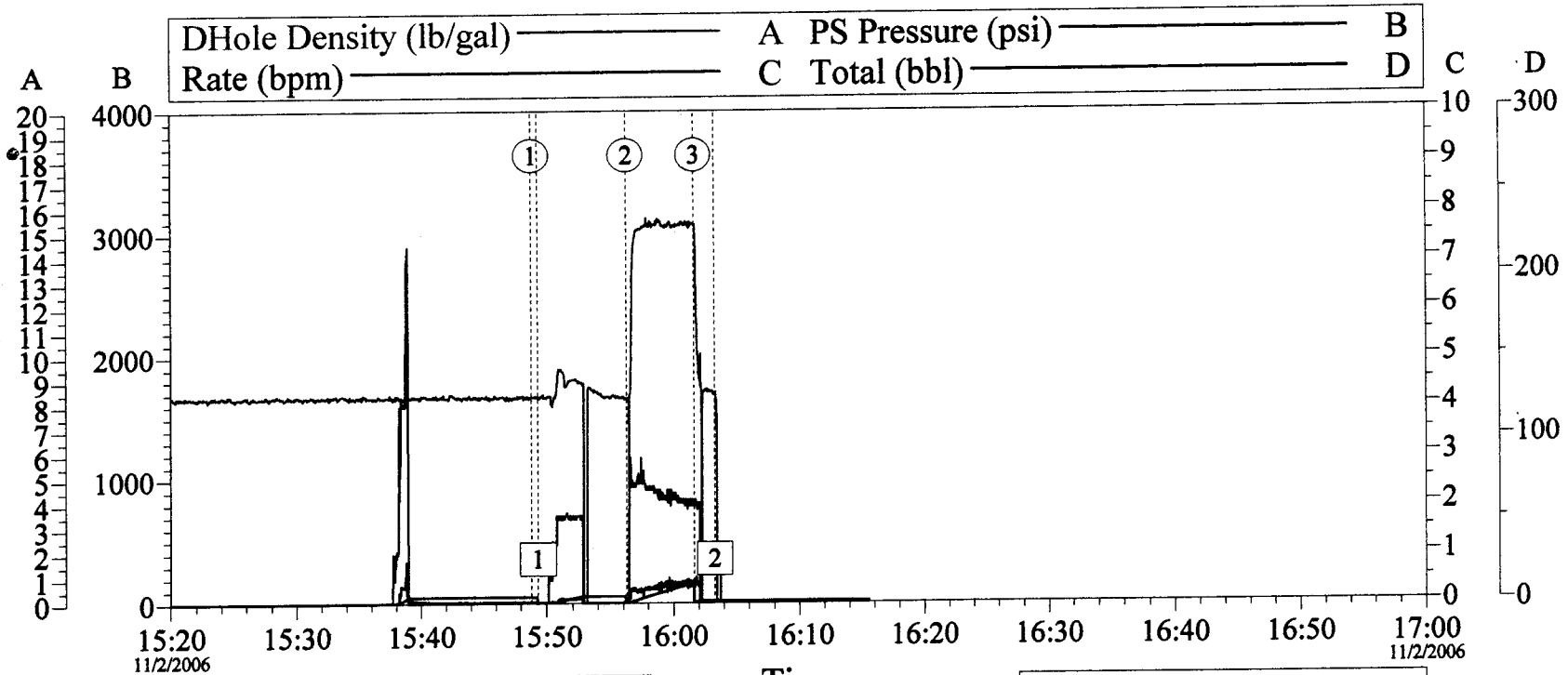
Customer:	Job Date:	Ticket #:
Well Desc:	Job Type:	

CemWin v1.7.2
02-Nov-06 14:13

WEXPRO

PTA PLUG #3

4719832



Stages		
	Intersection	PP
①	Circulate Well	15:48:52 4.899
②	Pump Cement	15:56:15 -10.78
③	Pump Displacement	16:01:38 145.0

Event Log		
	Intersection	PP
①	START JOB	15:49:22 4.275
②	END JOB	16:03:17 -9.433

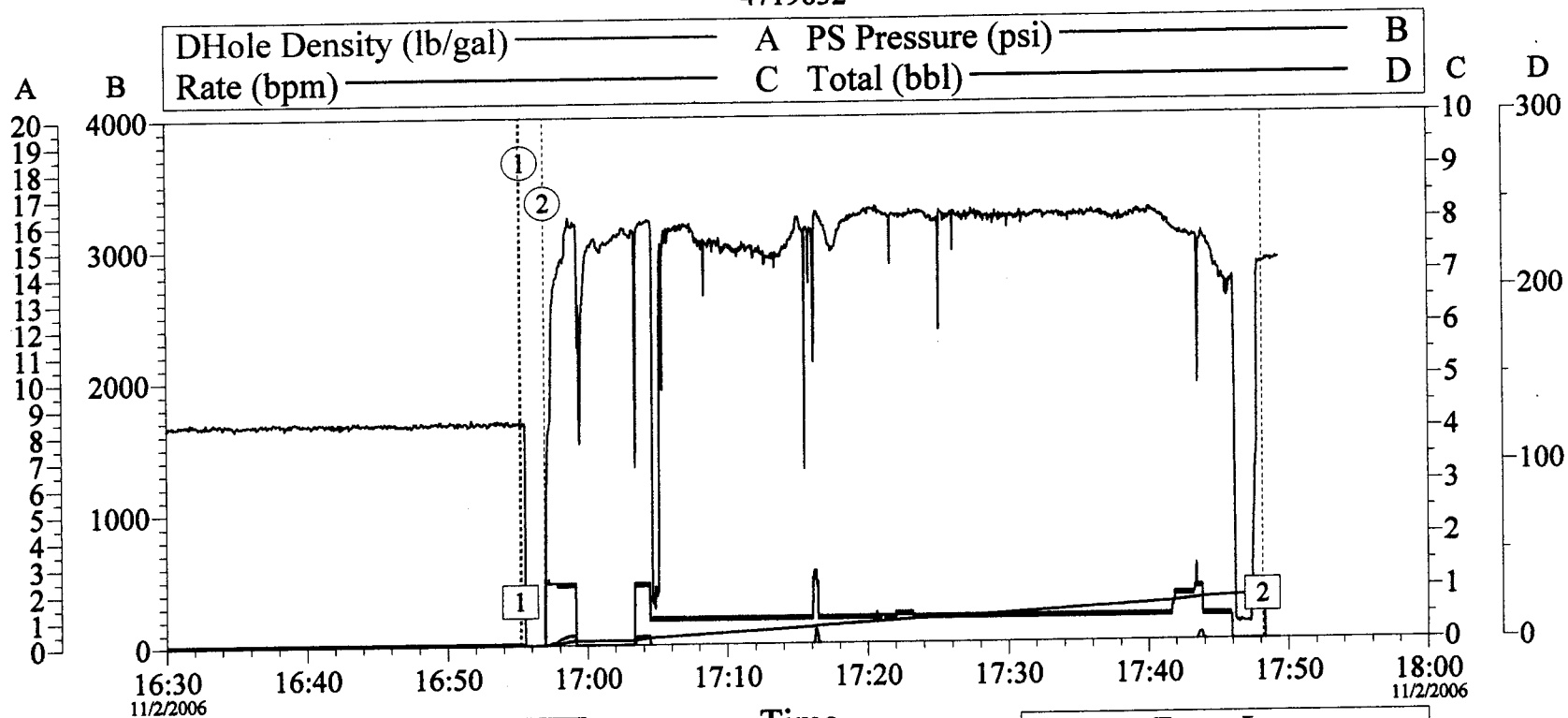
Customer:	Job Date:	Ticket #:
Well Desc:	Job Type:	

CemWin v1.7.2
02-Nov-06 16:15

WEXPRO

PTA PLUG #4

4719832



Stages		
	Intersection	PP
①	Pump Cement	16:55:17 -1.960
②	Pump Cement	16:56:55 -2.940

Event Log		
	Intersection	PP
①	Start Job	16:55:11 -1.960
②	End Job	17:48:08 -6.859

Customer:	Job Date:	Ticket #:
Well Desc:	Job Type:	

CemWin v1.7.2
02-Nov-06 17:50